#### CASE STUDY- 2020- UK

# Stronghold® Barricade® Successfully Abandons Dual Annuli for UK Operator

## Challenge

A major North Sea operator faced difficulty recovering a  $7\,\%$ " tie-back from 6,910 ft MD due to a suspected stuck point behind the tie-back string.

Log results indicated that the likelihood of successful casing recovery were extremely low so a 7 %" x 9 %" dual casing perforate, wash and cement was proposed as a cost-effective solution.



### **Solution**

Archer used their extensive TCP history to work with the operator and prepare a suitable gun system for perforating both the  $7\,\%$ " and  $9\,\%$ " in a single run with the required hole diameter

The 7 %" Barricade® tool was then deployed to wash and cement the perforated interval in 1 run. Lessons learned from global dual casing Barricade® runs enabled Archer UK to successfully tailor their operating parameters to complete this challenging operation in just a single run.

"Great work from the Archer team completing PWC job. All equipment was prepared on time & worked as it should in the well. Onshift personnel stayed up to assist nightshift and help with lessons learned throughout the shift.

Great team effort."

#### Result

Archer successfully set the dual casing plug as planned in less than 7 days using just two trips, avoiding what would have been a very challenging and time consuming milling operation. This dual casing Barricade® application was extremely time-effective considering the limited tripping speed on the unit resulted in almost 4 days of tripping alone.





